Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2015 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	1,704,450			1,315,458	42,536	78,757	2,896,571	87,116	0	1,163,430
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	575,689	-3,751	120,114	27,284		20,908	85,493	161,651	451,284	196,261
Pentanes Plus	74,753	-3,751		2,415		-79	25,694	31,137	16,665	20,509
Liquefied Petroleum Gases	500,936		120,114	24,869		20,987	59,799	130,513	434,620	175,752
Ethane/Ethylene	194,285		1,037	36		-2,728	_	12,165	185,921	32,132
Propane/Propylene			101,664	21,587		6,248	_	101,800	213,050	84,197
Normal Butane/Butylene	57,654		18,714	1,666		16,484	26,068	15,333	20,149	49,709
Isobutane/Isobutylene			-1,301	1,580		983	33,731	1,215	15,500	9,714
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Other Liquids		198,516		213,274	77,021	-3,148	395,947	95,904	107	306,415
Other Hydrocarbons		198,540		6,062	26,268	1,825	207,675	21,369	0	25,024
Hydrogen		190,540		0,002	37,280	1,025	37,280	_1,009	0	20,024
Oxygenates (excluding Fuel Ethanol)		11,175		1,077	-1,601	249	456	9,946	Ö	1,319
Renewable Fuels (including Fuel Ethanol)		187,365		4,588	-9,226	1,594	169,710	11,423	Ö	23,675
Fuel Ethanol	1	173,292		327	-2,177	1,290	159,722	10,430	0	20,029
Renewable Fuels Except Fuel Ethanol		14,073		4,261	-7,048	304	9,988	993	0	3,646
Other Hydrocarbons	1	14,075		397	-186	-18	229	990	0	30
Unfinished Oils				99,794	-100	7,541	41,135	50,957	161	86,035
		-24		107.418	50,753	,	,	,		
Motor Gasoline Blend.Comp. (MGBC)		-24		- , -		-12,511	147,080	23,578 291	0	195,350
Reformulated				29,876	37,760	-3,112	70,457	-	0	48,706
Conventional		-24 		77,542 -	12,993	-9,399 -3	76,623 57	23,287	-54	146,644 6
First ABrief of Bod of		400	0.440.500	440.440	40.004	40.070		405.005	0.000.040	005 400
Finished Petroleum Products		486	3,440,539	149,413	-40,301	18,272		495,625	3,036,240	305,138
Finished Motor Gasoline		486	1,747,505	14,239	-48,576	-4,937		82,761	1,635,830	25,678
Reformulated		-	562,216	- 44.000	-32,404	6			529,806	44
Conventional		486	1,185,289	14,239	-16,172	-4,943		82,761	1,106,024	25,634
Finished Aviation Gasoline			1,736	15		-212		- 04 770	1,963	871
Kerosene-Type Jet Fuel			281,561	27,220		6,179		31,776	270,826	43,703
Kerosene			2,296	250	0.074	-480		1,704	1,322	1,644
Distillate Fuel Oil <sup>5</sup>			888,134	48,707	8,274	3,372		204,622	737,121	139,437
15 ppm sulfur and under <sup>6</sup>			829,849	33,926	8,274	6,351		167,443	698,255	120,685
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			19,297	3,841	-	-904		19,149	4,893	5,342
Greater than 500 ppm sulfur			38,988	10,940		-2,075		18,029	33,974	13,410
Residual Fuel Oil <sup>7</sup>			78,262	33,034		8,077		64,236	38,983	41,753
Less than 0.31 percent sulfur			7,990	3,739		52		NA	NA	3,951
0.31 to 1.00 percent sulfur			9,379	5,428		67		NA	NA	6,319
Greater than 1.00 percent sulfur			60,893	23,867		7,958		NA	NA 50 707	31,477
Petrochemical Feedstocks			50,779	7,790		-158		-	58,727	3,248
Naphtha for Petro. Feed. Use			32,571	6,200		-93		-	38,864	2,180
Other Oils for Petro. Feed. Use			18,208	1,590		-65		_	19,863	1,068
Special Naphthas			7,425	2,977		-70			10,472	1,373
Lubricants			31,809	6,618		-78		13,512	24,993	11,146
Waxes			896	1,034		59		770	1,101	502
Petroleum Coke			156,217	1,972		-459		92,907	65,741	7,060
Marketable			116,261	1,972		-459		92,907	25,785	7,060
Catalyst			39,956						39,956	
Asphalt and Road Oil			57,689	5,549		6,984		3,133	53,121	28,203
Still Gas			120,520						120,520	
Miscellaneous Products			15,710	8		-5		203	15,520	520
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<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>&</sup>lt;sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.